

June 15, 2009

## Mammoth Special Alert

To: *Mammoth Destiny, Mammoth Horizon & Browning ORRI Partners*

We know many of you have been anticipating an update regarding the final stages of implementation for the assembly of our compression, transmission and transportation lines.

We are pleased to inform you that Delta Natural Gas has completed the construction of our sales meter and tap and it has been delivered to our tap location. Weather permitting, engineers will be installing, testing and calibrating our equipment over the next few days.

Once this installation is complete and Delta's engineers have released our tap for production, we will receive a Certificate of Production. However, we realize that the possibilities still exist that more nitrogen will have built up in some wells after our initial drill, test, frac and immediate nitrogen release. If this is the case, our consultants and field staff will regulate each well until we reach the required 4% (or less) nitrogen stage. Currently, we have five wells that we have been able to certify having reached this required level. Over the course of the next few days, we hope to be able to certify more.

We also received confirmation of the following technical pieces of information:

- Field crews pressure tested our Delta-controlled transmission line. Our lines were pressure tested at 150% of their holding capacity (720 psi). Our gas lines actually held pressure at 1,100 psi.
- On Saturday, June 13, 2009, field crews pressure tested the portion of the 4" steel line from the compressor station to the Delta meter station. Again, our lines tested and held at 888 psi. Both of these readings meet or exceed our requirements and we are very pleased with the results.
- On Monday, June 15, 2009, field crews began pigging (cleaning out) gas lines from the compressor station to Delta's meter station as well as from the meter station to the Delta tie-in point.

Perhaps now would be a good time to remind experienced Mammoth Partners as well as inform new Partners that Mammoth has a long-standing history of producing new gas reserves in an extremely conservative manner. Considering some of the large down-hole pressures and flow test results from these wells, we are going to be extra conservative in order to avoid coning as a result of releasing huge gas pressures in this field that has known significant water zones.

Based upon previous new field experiences, we expect that there will be at least a 60-120 day period of time to reach the beginning stages of "field equalization":

Balancing various assorted down-hole well pressures. From that point forward, our production experts use a variety of mathematical models and computer technology to discover “field optimization”: The discovery of precise and consistent well production numbers that attempt to balance the largest amount of daily sustained production against the lowest amount of pressure decline rates. The combination of these two factors offer our Partnerships the possibility of receiving the largest amount of sustained daily production that may be received while maintaining the lowest decline curve possible while avoiding any water issues. In this way, we hope to maximize your total return on investment over a very long period of time, as well as maintaining gas production during future years where the price of natural gas is expected to continue to climb much higher than it is today.

We have been informed by our Syndication Coordination office that recent financial events have caused a large influx of inquiries, many from *Horizon* or *Destiny* Partners wishing to increase their participation. Please be reminded that several months ago we released our policy that only allows for investment units purchased prior to the first **official** day of production to receive initial production returns. Those investments received after this date will have to wait **one full production cycle** before the commencement of their investment returns. For more information on how this may apply to you, please contact our Syndication Coordinator’s office at 888-202-3115.

On a personal level, I believe the initiation of the Browning Mountain lease will prove to be a watershed event for our company. I would like to thank an amazing number of individuals who all participated passionately in conquering this massive energy source. We look forward to reaping the benefits of this field with you for many years to come.